



MARYLAND DEPARTMENT OF THE ENVIRONMENT

Oil Control Program, Suite 620, 1800 Washington Blvd., Baltimore MD 21230-1719

410-537-3442

410-537-3092 (fax)

1-800-633-6101, ext. 3442

Martin O'Malley
Governor

Robert M. Summers, Ph.D.
Secretary

Anthony G. Brown
Lieutenant Governor

SEP 18 2014

Mr. John Follum
University of Maryland
3115 Chesapeake Building
College Park MD 20742

Dear Mr. Follum:

Enclosed is the validated Oil Operations Permit No. 2014-OPT-3522 for your facility. Please review the conditions of this permit and become thoroughly familiar with its requirements. The Special Conditions in this permit list requirements to be completed within specific time limits and require the permittee to notify the Oil Control Program in writing when these conditions are completed. This permit is considered to be an enforceable document on its effective date.

If you have any questions, please contact Mr. Thomas Yoo of the Permits and Support Division at (410) 537-3403.

Sincerely,

Horacio Tablada, Director
Land Management Administration

HT:ty

Enclosures

cc: Mr. Christopher Ralston

OIL OPERATIONS PERMIT

Oil Operations Permit Number	2014-OPT-3522
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Effective Date	SEP 18 2014
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Expiration Date	SEP 18 2019
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Pursuant to the provisions of Title 4 of the Environment Article, Annotated Code of Maryland and regulations promulgated thereunder, the Department of the Environment, hereinafter referred to as the "Department," hereby authorizes:

University of Maryland College Park
3115 Chesapeake Building
College Park, Maryland 20742

to operate an oil facility:

Located at:
3115 Chesapeake Building
College Park, Prince George's County
20742

in accordance with the special and general conditions imposed by this permit.

This Oil Operations Permit is issued in addition to, and not in substitution of, the requirements of other permits or authorizations granted for this facility.

**REPORT ANY OIL SPILL OR DISCHARGE OF OIL
IMMEDIATELY
TO THE DEPARTMENT OF THE ENVIRONMENT**

**1-866-633-4686
(24 Hours)**

AND THE APPROPRIATE FEDERAL AUTHORITY

This permit authorizes the storage of oil in the following aboveground storage systems listed in Appendix A.

I. SPECIAL CONDITIONS

A. The permittee shall implement the following:

1. Measure and record in writing the liquid levels of oil storage systems at this facility prior to filling as required by Code of Maryland Regulations 26.10.01.12B (9).
2. Submit to the Department copies of the American Petroleum Institute (API) 653 internal testing reports as they are completed in year 2017 for the two 250,000-gallon #2 heating oil (2A, 2B) aboveground storage systems. The testing results shall be submitted within 30 business days upon completion of the test, including citation of required repairs, and the next API testing schedule dates for the aboveground storage systems.
3. Submit to the Department a revised Tank List Appendix A to exclude aboveground storage tanks listed on University of Maryland's Oil Operations Permit No. 2013-OPT-6551.
4. Repair the leaking piping located at the 20,000-gallon diesel fuel (78B) aboveground Storage system.
5. Perform an annual precision tightness test on the underground piping associated with the two 250,000-gallon #2 heating oil (2A, 2B) aboveground storage systems that detects a 0.10 gallon per hour release of oil at 1.5 times the operating pressure and is performed for at least 1 hour. Submit a copy of the testing results within 7 business days of the completion of the test.

B. Schedule of Compliance

1. Schedule

The permittee shall achieve compliance with the alterations, modifications, or improvements specified by the Department in accordance with the following schedule:

- a. Special Conditions A.1 and A.2 shall be placed in effect upon receipt of this permit.
- b. Special Conditions A.3 and A.4 shall be completed within 30 days after the effective date of this permit.
- c. Special Condition A.5 shall be completed within 60 days after the effective date of this permit; and annually thereafter.

I. SPECIAL CONDITIONS (completed)

2. Notification

No later than 14 calendar days following the date identified in the above Schedule of Compliance, the permittee shall submit either a report of progress or, in the case of specific actions being required by identified dates, a written notice of compliance or noncompliance. In the case of noncompliance the notice shall include:

- a. a description of the noncompliance;
- b. a description of any actions taken or proposed by the permittee to comply with the elapsed schedule requirement;
- c. a description of any factors which tend to explain or mitigate the noncompliance; and
- d. the date that compliance with the elapsed schedule requirement will be achieved.

II. GENERAL CONDITIONS

A. Compliance with Regulations

The permittee's operations shall comply with all of the applicable requirements in COMAR 26.10.01.01.-.12, 26.10.01.16 -.21, and 26.10.15 for the handling and cleanup of oil. The permittee is not authorized by this permit to discharge oil or cause oil to be discharged into waters of the State.

B. Plan for Notification, Containment and Clean-Up of Oil Spills

A Maryland Department of the Environment "Plan for Notification, Containment and Clean-Up of Oil Spills", herein referred to as the "Plan", shall be completed by the permittee. The permittee shall comply with its "Plan", incorporated herein as a reference. The "Plan" shall be reviewed annually and updated by the permittee, as necessary. The Department shall be notified in writing by the permittee of any change in the "Plan".

C. Immediate Telephone Report Required of Oil Discharge or Spill

The permittee shall notify the Department immediately, but not later than two hours after detecting a spill and also notify the appropriate Federal authority of any such discharge or spill of oil or other petroleum products. The Department shall be notified for any oil spill, regardless of the size, source, or the cause of the discharge or spill, including spills or discharges in secondary containment areas.

II. GENERAL CONDITIONS (continued)

Such report shall be made by telephone to the telephone number listed on Page One of this permit, and shall include as a minimum the following information:

1. time of discharge;
2. location of discharge;
3. type and quantity of oil;
4. assistance required;
5. name, address, and telephone number of person making the report; and,
6. all other pertinent and necessary information requested by the Department.

D. Responsibility for Cleanup

The permittee has the primary responsibility for the immediate commencement of the control, containment, and removal of any oil discharged or spilled, and the restoration of the natural resources of the State. Failure to act promptly and responsibly may result in the control, containment, and removal of the oil and restoration by the Department or its agent with the costs assessed to the permittee.

E. Written Report Required on Removal and Cleanup of Spilled Oil

In the event a discharge or spill of oil has occurred, the permittee shall immediately commence control, containment, removal, and restoration operations. The permittee shall submit to the Department a written report within 10 days after completion of the control, containment, removal, and restoration operations. The written report shall include the following:

1. date, time, and place of spill;
2. amount and type of oil spilled;
3. complete description of circumstances contributing to the spill;
4. complete description of containment, removal, clean-up, and restoration operations including disposal sites and costs of operations;
5. procedures, methods, and precautions instituted to prevent a recurrence of an oil spill from the facility involved; and,
6. other information considered necessary or required by the Department for a complete description of the spill incident.

F. Facility Operation and Maintenance

1. Maintenance

All treatment, control, and monitoring facilities or systems installed or used by the permittee shall at all times be maintained in good working order and operated efficiently.

II. GENERAL CONDITIONS (continued)

2. Change in Operation

The operation of this oil operations facility shall be consistent with the terms and conditions of this permit. Any anticipated facility expansions, production increases, or process modifications which will result in new, different, or increased oil operations shall be reported by the permittee by submission of a new application or by notice to the Department. Following such notice, the permit may be modified by the Department by the addition or revision of permit conditions.

G. Removed Oil, Used Oils, Waste Oils, or Oily Substances

Oils, used oil, waste oil, oily solids or sludges, or other oil contaminated substances generated by, or removed from the operations of this permitted facility shall be disposed of in a manner to prevent any such removed substances or runoff from such substances from entering or from being placed in a location where they are likely to pollute waters of the State.

H. Monitoring by Permittee Required

The permittee shall supervise and check, on a regular schedule, all aspects of the oil operations involved, and shall identify and correct any deficiency in operational procedure and any actual or potential defect or weakness in the operating system so as to prevent occurrences of oil spills.

I. Records Retention Required

All records and information resulting from the monitoring activities required by this permit shall be retained for a minimum of three (3) years. This retention time may be extended during the course of litigation or when so requested by the Department.

J. Right of Entry

The permittee shall permit authorized representatives of the Department, upon presentation of appropriate credentials, entry into the permittee's facilities to conduct inspections necessary to monitor compliance with the terms and conditions of this permit. The permittee shall provide such assistance as may be necessary to effectively and safely conduct such inspections.

K. Permit Modification, Suspension, or Revocation

1. Request by Permittee

- a. Any substantial change either in the size or scope of the operation or in the information and data previously supplied to the Department in the "Oil Operations Permit Application" shall require a permit modification.

II. GENERAL CONDITIONS (continued)

- b. A permit may be modified by the Department upon written request of the permittee.

2. Action by the Department

- a. This permit may be suspended or revoked upon a final, unreviewable determination that the permittee lacks, or is in violation of, any federal, state or local approval necessary to conduct the activity authorized by this permit.
- b. A permit may be modified, suspended, or revoked by the Department in the event of a violation of the terms or conditions of the permit, State Laws, or Regulation.
- c. In issuing this permit, the Department has relied upon certain information or data provided by the permittee in the permit application. If such information should be false or inaccurate, this permit may be modified, suspended, or revoked.
- d. Failure to report substantial changes as described in K.1.a. above may constitute a basis for suspension or revocation of the permit.

L. Transfer of Ownership or Control of Facilities

In the event of any change in control or ownership of the facilities for which this permit has been issued:

- 1. The permittee shall notify, in writing, the succeeding owner or his assigned representative of the existence of this permit and of any outstanding violations of the permit. A copy of this notification shall be forwarded to the Department at least 30 days prior to said change in control or ownership.
- 2. The succeeding owner or his assigned representative shall notify the Department in writing, that the succeeding owner accepts the terms and conditions of the permit. Notification shall be made to the Department within 30 days after said change in ownership occurs.

M. Civil and Criminal Liability

Nothing in this permit shall be construed to preclude initiation of any legal action by the Department nor relieve the permittee from civil or criminal penalties for noncompliance with Title 4 of the Environment Article, Annotated Code of Maryland, or any local, federal, or other State laws or regulations.

II. GENERAL CONDITIONS (continued)

N. Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of State or local laws or regulations.

O. Miscellaneous Provisions

1. All permits and files of the Department relating to such permits shall be available for public inspection.
2. The State of Maryland is not precluded by the issuance of this permit from imposing other changes relating to the operations of the facility.

P. Severability

If any provisions of this permit shall be held invalid for any reason, the remaining provisions shall remain in full force and effect, and such invalid provisions shall be considered severed and deleted from this permit.

Q. Permit Expiration

This permit shall expire at midnight on the expiration date of the permit. In order to receive authorization to continue operation of these oil operations facilities beyond the above date of expiration, the permittee shall submit such information, and/or forms as are required by the Department no later than 60 days prior to the above date of expiration.



Horacio Tablada, Director
Land Management Administration

Bulk Storage Tanks									
Total Tanks:									
Tank ID	Building Name/Blg. #	Capacity Gallons	Fuel Type	Tank Type	Containment	Storm Drain Location	Receiving Outfall	Location Map #	
1	1B	Plant Ops./Maint/006	8,000	Diesel	HORIZ. AST	Dike	20' SE	5	23
2	2A	Plant Ops./Maint/006	250,000	#2 Fuel Oil	VERT.AST	Dike	20' SE	5	23
3	2B	Plant Ops./Maint/006	250,000	#2 Fuel Oil	VERT.AST	Dike	20' SE	5	23
4	3	Ritchie Coliseum/ 004	250	Diesel	LUBE CUBE	Double Wall	10' SW	5	23
5	4	Ritchie Coliseum/ 004	250	Diesel	INTEGRAL ASST	Double Wall	5' E	5	23
6	5	Computer Space Science /224	1,350	Diesel	INTEGRAL ASST	Double Wall	20' E	4	14
7	6	Patuzent / 010	1,000	Diesel	LUBE CUBE	Double Wall	3' E	4	18
8	9	Calvert Hall/ 015	250	Diesel	LUBE CUBE	Double Wall	10' SW	14	22
9	10	SCUB 1 /019	250	Diesel	LUBE CUBE	Double Wall	50' E	6	26
10	12	South Campus Dinind Hall/ 026	275	Diesel	HORIZ. AST	Dike	300' SW	14	22
11	14	McKeldin / 035	280	Diesel	LUBE CUBE	Dike	11' W	5	22
12	15	Van Munching / 039	500	Diesel	HORIZ. AST	Dike	10' S	12	21
13	16	Marie Mount/ 046	275	Diesel	HORIZ. AST	Dike	15' NW	5	22
14	19	Dorchester / 064	60	Diesel	LUBE CUBE	Double Wall	78' SW	5	18
15	20	Campus Recreation Center/ 068	576	Diesel	INTEGRAL ASST	Double Wall	50' N	Stream	14
16	21	J.M. Patterson/ 083	280	Diesel	LUBE CUBE	Double Wall	400' E	4	14
17	22	Mathematics /084	180	Diesel	LUBE CUBE	Double Wall	6' N	3	18
18	23	Byrd Stadium Maintenance/ 369	250	Diesel	LUBE CUBE	Double Wall	60' NE	4	14
19	24	A.V. Williams/ 115	60	Diesel	LUBE CUBE	Double Wall	NE	4	15
20	25	A.V. Williams/ 115	60	Diesel	LUBE CUBE	Double Wall	NE	4	15
21	26	Computer Instructional Center/ 406	150	Diesel	INTEGRAL ASST	Double Wall	NE	3	19
22	27	Animal Science / 142	1,000	Diesel	LUBE CUBE	Double Wall	5' S	4	14
23	37	Cole Field House/ 162	275	Diesel	HORIZ. AST	Dike	140' NE	4	18
24	38A	Golf Maintenance/ 314	1,000	Gasoline	HORIZ. AST	Sec. Cont.	600' W	Pond	9
25	38B	Golf Maintenance/ 314	500	Diesel	HORIZ. AST	Double Wall	600' W	Pond	9
26	38C	Golf Maintenance/ 314	280	Waste Oil	HORIZ. AST	Sec. Cont.	600' W	Pond	9
27	38D	Golf Maintenance/ 314	275	Gasoline	HORIZ. AST	Double Wall	600' W	Pond	9
28	41	Electric Shop/ 212	250	Diesel	PORTABLE GEN	Double Wall	100' NW	varies	23
29	42	Stadium Parking Garage/ 218	400	Diesel	INTEGRAL ASST	Double Wall	100' N	10	13
30	44A	Computer Space Science /224	1,000	Diesel	LUBE CUBE	Double Wall	60' NE	4	14
31	47	Microbiology/ 231	500	Diesel	LUBE CUBE	Double Wall	5' S	4	18
32	52A	Grounds Maintenance/ 428	1,000	Gasoline	LUBE CUBE	Double Wall	5' SE	Pond	10
33	52B	Grounds Maintenance/ 428	1,500	Diesel	LUBE CUBE	Double Wall	5' SE	Pond	10
34	52C	Grounds Maintenance/ 428	550	Waste Oil	HORIZ. AST	Sec. Cont.	20' SE	Pond	10
35	55A	Veterinary Science/ 795	1,000	Diesel	LUBE CUBE	Double Wall	75' E	Ditch	4
36	55B	Veterinary Science/ 795	1,000	Diesel	LUBE CUBE	Double Wall	75' E	Ditch	4
37	57	Lab for Physical Sciences/ 796	6,000	Diesel	LUBE CUBE	Double Wall	75' NE	Ditch	4
38	61	Leonardtown Community Cntr./ 250	125	Diesel	INTEGRAL ASST	Double Wall	50' NE	7	23
39	62	Facilities Mgt. Motor Pool/ 005	280	Waste Oil	HORIZ. AST	Sec. Cont.	150' SE	5	23
40	63	SCUB 3/ 392	1,350	Diesel	INTEGRAL ASST	Double Wall	100' SE	4	18
41	64A	SCUB 4/ 405	1,350	Diesel	INTEGRAL ASST	Double Wall	15' S	3	19
42	64B	SCUB 4/ 405	1,350	Diesel	INTEGRAL ASST	Double Wall	15' SW	3	19
43	64C	SCUB 4/ 405	1,000	Diesel	HORIZ. AST	Double Wall	155' SW	3	19
44	65	Steam Plant / 001	300	Diesel	INTEGRAL ASST	Double Wall	200' N	1	23
45	66A	Bio-Psychology/ 144	1,350	Diesel	INTEGRAL ASST	Double Wall	14' N	4	18
46	66B	Bio-Psychology/ 144	1,350	Diesel	INTEGRAL ASST	Double Wall	14' N	4	18
47	67A	Xfinity Center/ 360	500	Diesel	INTEGRAL ASST	Double Wall	115' E	Pond	10
48	67B	Xfinity Center/ 360	500	Diesel	INTEGRAL ASST	Double Wall	145' NE	Pond	10

Bulk Storage Tanks										
Total Tanks:										
	Tank ID	Building Name/Blg. #	Capacity Gallons	Fuel Type	Tank Type	Containment	Storm Drain Location	Receiving Outfall	Location Map #	
49	68	Clarence Smith Performing Arts/386	500	Diesel	INTEGRAL ASST	Double Wall	40' NE	Stream	13	
50	69	H.J. Patterson/073	675	Diesel	INTEGRAL ASST	Double Wall	75' NE	4	18	
51	71	Greenhouse Complex/ 398	800	Diesel	INTEGRAL ASST	Double Wall	150' NE	Pond	10	
52	72	Golf Course Club House/166	100	Diesel	INTEGRAL ASST	Double Wall	34' E	Pond	12	
53	75	Anne Arundel Hall/060	60	Diesel	LUBE CUBE	Double Wall	GRASS	170' NE	21	
54	76	Veterinary Science/ 795	280	Diesel	INTEGRAL ASST	Double Wall	Pond	Pond	4	
55	77	Lab for Physical Sciences/ 796	80	Diesel	DAY TANK	Sec. Cont.	Pond	Pond	4	
56	78A	Shuttle Bus/ 424	240	Motor Oil	HORIZ. AST	Sec. Cont.	180'S	Stream	11	
57	78B	Shuttle Bus/ 424	20,000	Diesel	HORIZ. AST	Double Wall	55' S	Pond	11	
58	78C	Shuttle Bus/ 424	550	Waste Oil	HORIZ. AST	Sec. Cont.	180' s	Stream	11	
59	80A	Engineering Lab/089 Grnd Level	250	Hydraulic	HORIZ. AST	Sec. Cont.	30' N	3	19	
60	80B	Engineering Lab/089 Room B0110H	250	Hydraulic	HORIZ. AST	Sec. Cont.	6' E	3	19	
61	81	Energy Research/ 223	500	Hydraulic	HORIZ. AST	Sec. Cont.	247' E	Stream	15	
62	82	Physical Science Complex/ 415	660	Diesel	HORIZ. AST	Double Wall	90' NW	4	14	
63	83	Pocomoke Building/ 007	2,400	Diesel	HORIZ. AST	Double Wall	50' SE	Storm Drain	23	
64	84	Landscape Services (frounds 428)	520	Diesel	HORIZ. AST	Double Wall	21' SW	Storm Drain	10	
		SUM	568,146							